

# NRC

Three Mile Island Nuclear Station  
Special Operating Procedure

SIDE 1

SOP No. 2-82  
(From SOP Log Index)

Unit No. 2

Date \_\_\_\_\_

AP 1001  
Form 1001-8

NOTE: Instructions and guidelines in AP 1001 must be followed when completing this form.

Rev. 0

1. Title Alternate Pressurizer Level Hydrotest

2. Purpose (include purpose of SOP) Guidance for hydrostatic testing to be used for alternate pressurizer level indication and for the repair of any leaks. 2-82 reissues cancelled procedure 2-62

3. Attach procedure to this form written according to the following format.

A. Limitations and Precautions

1. Nuclear Safety
2. Environmental Safety
3. Personnel Safety
4. Equipment Protection

Attached

B. Prerequisites

C. Procedure

Generated by TA O'Connor Date 4-9-79

5. Duration of SOP - Shall be no longer than 90 days from the effective date of the SOP or (a) or (b) below - whichever occurs first.

- (a) SOP will be cancelled by incorporation into existing or new permanent procedure submitted by \_\_\_\_\_
- (b) SOP is not valid after NA   
(fill in circumstances which will result in SOP being cancelled)

6. (a) Is the procedure Nuclear Safety Related?

If "yes", complete Nuclear Safety Evaluation. (Side 2 of this Form) . . . . . Yes  No

(b) Does the procedure affect Environmental Protection?

If "yes", complete Environmental Evaluation. (Side 2 of this Form) . . . . . Yes  No

(c) Does the procedure affect radiation exposure to personnel? . . . . . Yes  No

NOTE: If all answers are "no", the change may be approved by the Shift Supervisor. If any questions are answered "yes", the change must be approved by the Unit Superintendent.

7. Review and Approval

BHW See 2-62 Approved - Shift Supervisor [Signature] 4/9/79 Date

NRC [Signature] Reviewed - List members of POB contacted TA O'Connor 4/9/79 Date

data see 2-62 Note: see 2-62 Rev. of [Signature] 4/9/79 Date

2-62 cancelled since work was not to be done [Signature] 4/9/79 Date

Approved - Unit Superintendent [Signature] 4/9/79 Date

8. SOP is Cancelled

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Shift Supervisor/Shift Foreman

Date

AP 1001

Three Mile Island Nuclear Station

SIDE 1

Form 1001-8

Special Operating Procedure

SOP NO. E-62  
(From SOP Log Index)

NOTE: ~~Instructions and guidelines in AP 1001~~  
~~are to be read when completing~~

Unit No. 2  
Date 4/6/79

1. Title ACT PRESSURIZER LEVEL HYDRO TEST.

2. Purpose (include purpose of SOP)  
Provide guidance to hydro tubing to be used for act pressurizer level indication, and repair any leaks.

3. Attach procedure to this form written according to the following format.

- A. Limitations and Precautions
1. Nuclear Safety None
  2. Environmental Safety None
  3. Personnel Safety Comply with AP 1002 & AP 1003
  4. Equipment Protection Do not hit by no line > 2500 psig.
- B. Prerequisites } Per Attached
- C. Procedure } Per Attached

Generated by James R. Paulso Date 4/6/79

5. Duration of SOP - Shall be no longer than 90 days from the effective date of the SOP or (a) or (b) below - whichever occurs first.

- (a) SOP will be cancelled by incorporation into existing or new permanent procedure submitted by MAA
- (b) SOP is not valid after MAA   
(fill in circumstances which will result in SOP being cancelled)

6. (a) Is the procedure Nuclear Safety Related?  
If "yes", complete Nuclear Safety Evaluation. (Side 2 of this form) Yes  No
- (b) Does the procedure affect Environmental Protection?  
If "yes", complete Environmental Evaluation. (Side 2 of this form) Yes  No
- (c) Does the procedure affect radiation exposure to personnel? Yes  No

NOTE: If all answers are "no", the change may be approved by the Shift Supervisor. If any questions are answered "yes", the change must be approved by the Unit Superintendent.

7. Review and Approval

NRC Approved -- Shift Supervisor [Signature] Date 4/6/79

ALARA Reviewed -- List members of PORC contacted [Signature] Date 4-6-79

AW Approved - Unit Superintendent [Signature] Date 4/6/79

RPWarner 4/6/79 [Signature] Date 4/6/79

[Signature] Date 4/6/79

8. SOP is Cancelled 132 135

## B. Prerequisites:

1. Become familiar with work to be done prior to beginning work. This will aid in cutting down on stay time and exposure.

2. Review Drawing 2031 to understand valve line - up.

3. *MARK RM CHARTS AT START OF HYDRO*

## C. Procedure:

1. Notify Shift Foreman/Supervisor prior to commencing work.

2. Locate temporary valve (SN-VT3) which was installed in Unit 1 Rad Chem Lab.

3. With SN-VT3 closed, hook up Ascroft hand pump to SN-VT3. (see figure 1.)

4. Perform following valve line up:

SN-VT3	OPEN	*CA-V1	CLOSE
SN-VT2	OPEN	*CA-V3	CLOSE
SN-VT1	OPEN	*CA-6	CLOSE
SN-V101	OPEN	SN-V7	CLOSE
SN-V2	CLOSE	SN-V161	CLOSE
SN-V3	CLOSE	SN-V174	CLOSE
SN-V4	OPEN	SN-V176	CLOSE
SN-V1	OPEN	SN-V163	CLOSE
*CA-V10	CLOSE	SN-V8	CLOSE
SN-V181	OPEN	SN-V110	CLOSE
SN-V5	CLOSE	SN-V109	CLOSE
SN-V6	CLOSE		

\* Control from Unit #2 Control Room

4.1 Note radiation background levels with a teledetector prior to start of hydro.

5. Pump hydro pump to obtain a pressure of 2500 psig on the O-3R.

Heise gauge. *MARK RM CHARTS.*

5.1 Note radiation levels in model room. *If levels are increasing (evidence of a leak), Record \_\_\_\_\_*

6. Close SN-VT3 and monitor Heise gauge for a decrease in pressure. *secure hydro.*

7. If leakage exists (noted by decrease in pressure), visually inspect

the suspected leaking fitting in the model room and tighten it if

it was leaking.

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8. Re-hydro the line and observe for leakage by a drop in pressure.
9. Relieve system pressure by opening valve SN-VT3 and venting hydro pump. Catch water and monitor for activity.
10. Perform following valve line up.

SN-VT3	CLOSE
SN-VT2	OPEN
SN-VT1	OPEN
SN-V101	OPEN
SN-V2	CLOSE
SN-V3	CLOSE
SN-V4	OPEN
SN-V1	OPEN
CA-V10	CLOSE
SN-V181	OPEN
SN-V5	CLOSE
SN-V6	CLOSE
11. Notify Shift Foreman/Supervisor after completing work.

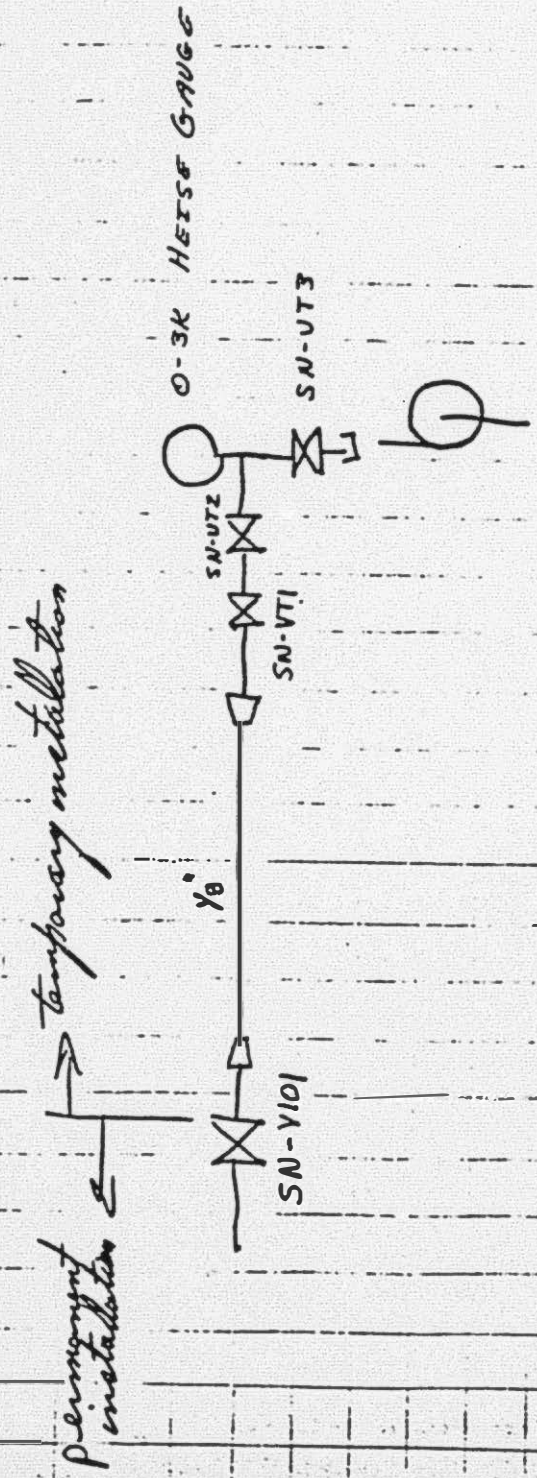


FIGURE 1